

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b> .....	<b>56,911</b>	--	--	<b>75,940</b>	<b>5,959</b>	<b>-14,763</b>	<b>7,080</b>	<b>114,266</b>	<b>2,701</b>	<b>0</b>	<b>110,600</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>19,003</b>	<b>-591</b>	<b>874</b>	<b>2,132</b>	<b>4,408</b>	--	<b>-5,124</b>	<b>3,565</b>	<b>7,584</b>	<b>19,801</b>	<b>52,544</b>
Pentanes Plus .....	2,330	-591	--	5	4,054	--	-269	184	5,059	824	9,140
Liquefied Petroleum Gases .....	16,673	--	874	2,127	354	--	-4,855	3,381	2,524	18,978	43,404
Ethane/Ethylene .....	5,056	--	--	10	108	--	102	--	2,181	2,891	4,625
Propane/Propylene .....	7,700	--	3,954	1,697	-281	--	-732	--	97	13,705	26,733
Normal Butane/Butylene .....	2,706	--	-2,990	296	228	--	-4,034	1,871	246	2,157	10,115
Isobutane/Isobutylene .....	1,211	--	-90	124	299	--	-191	1,510	--	225	1,931
<b>Other Liquids</b> .....	--	<b>30,537</b>	--	<b>371</b>	<b>-11,135</b>	<b>1,858</b>	<b>3,913</b>	<b>17,623</b>	<b>1,087</b>	<b>-991</b>	<b>64,009</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	30,538	--	74	-20,957	302	346	9,059	553	0	7,134
Hydrogen .....	--	--	--	--	--	1,202	--	1,202	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	30,538	--	5	-20,957	-865	342	7,827	553	0	7,086
Fuel Ethanol <sup>6</sup> .....	--	28,449	--	--	-19,768	-224	428	7,483	546	0	6,636
Renewable Fuels Except Fuel Ethanol .....	--	2,089	--	5	-1,189	-640	-86	344	7	0	450
Other Hydrocarbons .....	--	--	--	69	--	-35	4	30	--	0	48
Unfinished Oils .....	--	--	--	--	-129	--	-2,750	3,530	82	-991	11,528
Motor Gasoline Blend. Comp. (MGBC) .....	--	-1	--	297	9,951	1,556	6,317	5,034	452	0	45,347
Reformulated .....	--	--	--	--	1,277	-52	613	612	0	0	5,989
Conventional .....	--	-1	--	297	8,674	1,607	5,704	4,422	451	0	39,358
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	<b>44</b>	<b>141,689</b>	<b>815</b>	<b>8,302</b>	<b>-629</b>	<b>9,121</b>	--	<b>3,386</b>	<b>137,714</b>	<b>61,795</b>
Finished Motor Gasoline .....	--	44	79,886	--	697	-1,331	737	--	508	78,051	7,070
Reformulated .....	--	--	11,547	--	--	-16	--	--	--	11,531	--
Conventional .....	--	44	68,339	--	697	-1,315	737	--	508	66,520	7,070
Finished Aviation Gasoline .....	--	--	52	--	--	--	9	--	--	43	173
Kerosene-Type Jet Fuel .....	--	--	7,392	--	1,304	--	-267	--	818	8,145	5,987
Kerosene .....	--	--	311	--	--	--	16	--	287	8	207
Distillate Fuel Oil .....	--	--	36,329	113	6,896	702	7,144	--	21	36,876	33,185
15 ppm sulfur and under <sup>7</sup> .....	--	--	36,346	75	6,762	702	7,156	--	0	36,729	32,276
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	261	1	134	--	83	--	20	293	497
Greater than 500 ppm sulfur .....	--	--	-278	37	--	--	-95	--	0	-146	412
Residual Fuel Oil <sup>8</sup> .....	--	--	1,379	86	-848	--	-86	--	812	-109	1,346
Less than 0.31 percent sulfur .....	--	--	--	3	--	--	-25	--	NA	NA	238
0.31 to 1.00 percent sulfur .....	--	--	112	57	--	--	-43	--	NA	NA	143
Greater than 1.00 percent sulfur .....	--	--	1,267	26	-790	--	-18	--	NA	NA	965
Petrochemical Feedstocks .....	--	--	1,132	129	-13	--	51	--	--	1,197	800
Naphtha for Petro. Feed. Use .....	--	--	872	73	-81	--	75	--	--	789	659
Other Oils for Petro. Feed. Use .....	--	--	260	56	68	--	-24	--	--	408	141
Special Naphthas .....	--	--	66	37	--	--	63	--	--	40	153
Lubricants .....	--	--	272	167	279	--	12	--	131	575	554
Waxes .....	--	--	32	5	--	--	-1	--	14	24	33
Petroleum Coke .....	--	--	5,830	5	--	--	103	--	718	5,014	1,714
Marketable .....	--	--	4,275	5	--	--	103	--	718	3,459	1,714
Catalyst .....	--	--	1,555	--	--	--	--	--	--	1,555	--
Asphalt and Road Oil .....	--	--	4,558	273	-13	--	1,304	--	77	3,437	10,434
Still Gas .....	--	--	3,937	--	--	--	--	--	--	3,937	--
Miscellaneous Products .....	--	--	513	--	--	--	36	--	0	477	139
<b>Total</b> .....	<b>75,914</b>	<b>29,990</b>	<b>142,563</b>	<b>79,258</b>	<b>7,534</b>	<b>-13,534</b>	<b>14,990</b>	<b>135,454</b>	<b>14,757</b>	<b>156,524</b>	<b>288,948</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.